Town of Acton 2024 Municipal Aggregation Annual Report July 1, 2025

Public Access to Plan / Ongoing Program Information

Location	Description
Municipal website	ActonMA.gov
Program website	ActonPowerChoice.com
Communication vehicles/ Outread	h activities
Social media accounts	<u>The Town of Acton on Facebook</u> <u>The Town of Acton on X</u> <u>The Town of Acton on Instagram</u>
Announcement to local/ regional media	Action Unlimited
Physical postings in municipal buildings	Bulletin boards in the Town Hall and in the Library
Municipal departments, boards, and committees	As appropriate.
Community organizations	Green Acton and others as appropriate.
Cable access	ActonTV
Events	Tabling at community events as appropriate.

Organizational Structure

Core Functions	Performing Entity		
	Municipality	Consultant	Supplier
Liaisons/Representatives/Ag	gents		4
Municipal Representative/ Agent before Department		X	
Liaison with DOER		X	
Liaison with Electric Distribution Companies		X	
Plan Elements	1	1	1
Procurement of Supply		X	
Product Determination	X		
Other Funding/Costs	X		
Customer Enrollment			X
Customer Notifications/Outreach/ Education	X	X	
Ongoing Program Information	X	X	
Program Termination	X		
Annual Reports		X	
Customer Service			
	Sustainability Office 978-929-6515 or 978-929- 6611 <u>Sustainability@actonma.gov</u>	MassPowerChoice 844-379-9933 service@actonpowerchoice .com	First Point Power 888-875-1711

Equitable Treatment of Customer Classes

Plan Element					
Procurement of Supply (§ IV.B.2)	Product Rate Setting/Renewable Energy Content (§ IV.B.3)	Other Funding Sources/Costs (§ IV.B.4)	Customer Enrollment (§ IV.B.5)	Customer Notification (§ IV.B.6)	Ongoing Program Information (§ IV.B.7)
	\boxtimes				

Table IV.B.1.c identifies the Plan elements for which there may be variances in the treatment between customer classes or subclasses. Those variances in treatment are described below.

Medium/Large commercial and industrial customers enrolling in the Program after Program launch may be offered a market-based price rather than the contract price. Such differential treatment is equitable because these customers have more choices in the marketplace and impose greater costs on the Program than other customers when they join after Program launch.

Customers that previously opted out and later wish to re-enroll in the Program may be offered a market-based price. This differential treatment is equitable because these customers previously made a choice not to participate in the Program and as a result their load was no longer planned for by the electricity supplier.

Procurement of Supply

Procurement Steps	Timeline
Issue RFQs/RFPs	N/A
Evaluate/Select Bids	N/A
Negotiate/Execute Contracts	N/A

Representative Opt-Out Notification

Representative Opt-Out Notification for 2024: <u>https://www.masspowerchoice.com/wp-content/uploads/2024/08/Acton_Letter_Combined_082724.pdf</u>

Representative Notification of Product Change

Acton had no product changes in 2024.

Annual Product Information

	Acton Power Choice Standard (Default)		Acton Power Choice Green (Opt-In)		Acton Power Choice Basic (Opt-In)		
Rate Components (in \$	/kWh)				8		
Supply & Renewable Energy Content	\$0.1	\$0.15931		\$0.16939		\$0.14311	
Consultant Services	\$0.0	0100	\$0.0	\$0.00100		\$0.00100	
TOTAL	\$0.1	6031	\$0.17039		\$0.14	\$0.14411	
Renewable Energy Con	tent (in % of t	otal)	1				
Required	62	2%	62	2%	62	%	
Voluntary – All MA Class I RECs	45	5%	76	5%	0'	%	
TOTAL	10	7%	13	8%	62	%	
Supplier Name	First Point Power, LLC		First Point Power, LLC		First Point Power, LLC		
Effective Dates	December 2023 – December 2026		December 2023 – December 2026		December 2023 – December 2026		
2024 Participants and	kWh		1				
Customer Class	Avg. # of participants	kWh	Avg. # of participants	kWh	Avg. # of participants	kWh	
Residential	5,448	40,108,221	402	3,342,120	855	6,971,148	
Low-Income	295	1,893,096	5	24,666	37	204,249	
Small Commercial & Industrial	748	11,150,515	16	109,736	45	2,137,351	
Large Commercial & Industrial	1	399,540	0	0	1	471,448	
TOTAL	6,491	53,551,372	423	3,476,522	938	9,784,196	

Annual Product Rate Component Information

Rate Component	Revenue (in \$)
Supply and Renewable Content	\$10,520,373
Consultant Services	\$66,812

Descriptions:

Supply and Renewable Content

The Supply and Renewable Content rate component covers the cost of the products and services necessary to provide firm power supply to program participants, including:

- electrical energy;
- capacity;
- reserves;
- ancillary services;
- transmission services;
- the cost of distribution system losses; and
- congestion management.

This rate component also covers the cost of Renewable Energy Certificates (RECs), including:

- the RECs needed to meet the requirements of state law; and
- the additional RECs specified by the town.

Consultant Services

The Consultant Services rate component covers the costs of administering the program, including:

- representing the Town before the Department of Public Utilities, including securing regulatory approvals and maintaining regulatory compliance;
- conducting procurements for electricity supply as needed;
- providing customer support by telephone and email;
- providing public education, including through in-person events, printed communications (signs, banners, brochures), electronic communications (video, slides), and social media;
- developing and maintaining a comprehensive, branded program website, including ongoing updates to ensure regulatory compliance;
- receiving customer requests to enroll, change program options, or opt-out; forwarding those requests to the electricity supplier; and monitoring implementation;
- overseeing periodic automatic-enrollment mailings to new customers;
- monitoring electricity supplier performance;
- monitoring electricity market and regulatory developments; and
- preparing reports to the Department of Public Utilities and the town.

Annual Voluntary Renewable Energy Content Information

Category of Renewable Energy	MWh/Certificates	Tracking Mechanism
MA Class I	26,740	NEPOOL Generation Information System