Town of Chelmsford 2024 Municipal Aggregation Annual Report July 1, 2025

Public Access to Plan / Ongoing Program Information

Location	Description		
Municipal website	<u>ChelmsfordMA.gov</u>		
Program website	ChelmsfordChoice.com		
Communication vehicles/ Outreach activities			
Social media accounts	Town of Chelmsford: <u>Facebook</u> and <u>X</u> Department of Public Works: <u>Facebook</u>		
Announcement to local/ regional media	<u>Action Unlimited</u>		
Physical postings in municipal buildings	Bulletin board in the Town Hall		
Municipal departments, boards, and committees	As appropriate.		
Community organizations	As appropriate.		
Cable access	<u>Chelmsford TV</u>		
Events	Tabling at community events as appropriate.		

Organizational Structure

Core Functions	Performing Entity				
	Municipality	Consultant	Supplier		
Liaisons/Representatives/Agents					
Municipal Representative/ Agent before Department		x			
Liaison with DOER		x			
Liaison with Electric Distribution Companies		x			
Plan Elements			1		
Procurement of Supply		x			
Product Determination	X				
Other Funding/Costs	X				
Customer Enrollment			Х		
Customer Notifications/Outreach/ Education	X	X			
Ongoing Program Information	X	x			
Program Termination	X				
Annual Reports		X			
Customer Service					
	Christopher Haley Sustainability Manager 978-250-5203 <u>chaley@chelmsfordma.gov</u>	MassPowerChoice 844-483-5004 <u>chelmsford@masspowerch</u> <u>oice.com</u>	Dynegy 866-694-1262		

Equitable Treatment of Customer Classes

Plan Element					
Procurement of Supply (§ IV.B.2)	Product Rate Setting/Renewable Energy Content (§ IV.B.3)	Other Funding Sources/Costs (§ IV.B.4)	Customer Enrollment (§ IV.B.5)	Customer Notification (§ IV.B.6)	Ongoing Program Information (§ IV.B.7)
	\boxtimes				

Table IV.B.1.c identifies the Plan elements for which there may be variances in the treatment between customer classes or subclasses. Those variances in treatment are described below.

Medium/Large commercial and industrial customers enrolling in the Program after Program launch may be offered a market-based price rather than the contract price. Such differential treatment is equitable because these customers have more choices in the marketplace and impose greater costs on the Program than other customers when they join after Program launch.

Customers that previously opted out and later wish to re-enroll in the Program may be offered a market-based price. This differential treatment is equitable because these customers previously made a choice not to participate in the Program and as a result their load was no longer planned for by the electricity supplier.

Procurement of Supply

Procurement Steps	Timeline
Issue RFQs/RFPs	N/A
Evaluate/Select Bids	N/A
Negotiate/Execute Contracts	N/A

Representative Opt-Out Notification

A representative Opt-Out Notification for 2024 can be found as follows. <u>https://www.masspowerchoice.com/wp-content/uploads/2024/10/Chelmsford_Letter_Combined_102324.pdf</u>

Representative Notification of Product Change

Chelmsford had no product changes in 2024.

Annual Product Information

	Basic (Default)		Greener (Opt-In)		Greenest (Opt-In)	
Rate Components (in \$/kWh)						
Supply & Renewable Energy Content	\$0.14743		\$0.16315		\$0.17749	
Consultant Services	\$0.0	0100	\$0.00	0100	\$0.00100	
TOTAL	\$0.1	4843	\$0.16415		\$0.17849	
Renewable Energy Con	tent (in % of to	otal)	1			
Required	62	2%	62	%	62	2%
Voluntary – All MA Class I RECs	0	%	40	%	76	5%
TOTAL	62	2%	102	2%	13	8%
Supplier Name	Dynegy Energy Services (East), LLC		Dynegy Energy Services (East), LLC		Dynegy Energy Services (East), LLC	
Effective Dates	November 2023 – November 2025		November 2023 – November 2025		November 2023 – November 2025	
2024 Participants and	kWh		1			
Customer Class	Avg. # of participants	kWh	Avg. # of participants	kWh	Avg. # of participants	kWh
Residential	10,150	71,894,960	87	646,395	154	1,082,568
Low-Income	529	3,704,046	1	4,557	1	10,750
Small Commercial & Industrial	1,171	15,735,165	1	751	1	25,737
Large Commercial & Industrial	39	13,239,370	0	0	0	0
TOTAL	11,889	104,573,541	89	651,703	156	1,119,055

Annual Product Rate Component Information

Rate Component	Revenue (in \$)
Supply and Renewable Content	\$15,722,224
Consultant Services	\$106,344

Descriptions:

Supply and Renewable Content

The Supply and Renewable Content rate component covers the cost of the products and services necessary to provide firm power supply to program participants, including:

- electrical energy;
- capacity;
- reserves;
- ancillary services;
- transmission services;
- the cost of distribution system losses; and
- congestion management.

This rate component also covers the cost of Renewable Energy Certificates (RECs), including:

- the RECs needed to meet the requirements of state law; and
- the additional RECs specified by the town.

Consultant Services

The Consultant Services rate component covers the costs of administering the program, including:

- representing the Town before the Department of Public Utilities, including securing regulatory approvals and maintaining regulatory compliance;
- conducting procurements for electricity supply as needed;
- providing customer support by telephone and email;
- providing public education, including through in-person events, printed communications (signs, banners, brochures), electronic communications (video, slides), and social media;
- developing and maintaining a comprehensive, branded program website, including ongoing updates to ensure regulatory compliance;
- receiving customer requests to enroll, change program options, or opt-out; forwarding those requests to the electricity supplier; and monitoring implementation;
- overseeing periodic automatic-enrollment mailings to new customers;
- monitoring electricity supplier performance;
- monitoring electricity market and regulatory developments; and
- preparing reports to the Department of Public Utilities and the town.

Annual Voluntary Renewable Energy Content Information

Category of Renewable Energy	MWh/Certificates	Tracking Mechanism
MA Class I	1,111	NEPOOL Generation Information System