Town of Grafton 2024 Municipal Aggregation Annual Report July 1, 2025

Public Access to Plan / Ongoing Program Information

Location	Description			
Municipal website	<u>GraftonMA.gov</u>			
Program website	GraftonEnergyChoice.com			
Communication vehicles/ Outread	h activities			
Social media accounts	Facebook: <u>facebook.com/TownofGraftonMA/</u> Instagram: <u>instagram.com/townofgraftonma/</u>			
Announcement to local/ regional media	The Grafton News: TheGraftonNews.com/			
Physical postings in municipal buildings	Bulletin board in the Town Hall			
Municipal departments, boards, and committees	As appropriate.			
Community organizations	As appropriate.			
Cable access	Grafton Community Television: grafton.cablecast.tv/CablecastPublicSite/?site=2			
Events	Tabling at community events as appropriate.			

Organizational Structure

Core Functions	Performing Entity					
	Municipality	Consultant	Supplier			
Liaisons/Representatives/Agents						
Municipal Representative/ Agent before Department		x				
Liaison with DOER		Х				
Liaison with Electric Distribution Companies		X				
Plan Elements	1		1			
Procurement of Supply		Х				
Product Determination	Х					
Other Funding/Costs	Х					
Customer Enrollment			Х			
Customer Notifications/Outreach/ Education	X	X				
Ongoing Program Information	X	X				
Program Termination	Х					
Annual Reports		X				
Customer Service			1			
	Cindy Ide Executive Assistant 508-839-5335 <u>idec@grafton-ma.gov</u>	MassPowerChoice 844-241-8597 grafton@masspowerchoice .com	First Point Power 888-875-1711			

Equitable Treatment of Customer Classes

Plan Element					
Procurement of Supply (§ IV.B.2)	Product Rate Setting/Renewable Energy Content (§ IV.B.3)	Other Funding Sources/Costs (§ IV.B.4)	Customer Enrollment (§ IV.B.5)	Customer Notification (§ IV.B.6)	Ongoing Program Information (§ IV.B.7)
	\boxtimes				

Table IV.B.1.c identifies the Plan elements for which there may be variances in the treatment between customer classes or subclasses. Those variances in treatment are described below.

Medium/Large commercial and industrial customers enrolling in the Program after Program launch may be offered a market-based price rather than the contract price. Such differential treatment is equitable because these customers have more choices in the marketplace and impose greater costs on the Program than other customers when they join after Program launch.

Customers that previously opted out and later wish to re-enroll in the Program may be offered a market-based price. This differential treatment is equitable because these customers previously made a choice not to participate in the Program and as a result their load was no longer planned for by the electricity supplier.

Procurement of Supply

Procurement Steps	Timeline
Issue RFQs/RFPs	March 21, 2024, and April 10, 2024
Evaluate/Select Bids	May 1, 2024
Negotiate/Execute Contracts	May 1, 2024

Representative Opt-Out Notification

A representative Opt-Out Notification for 2024 can be found here: <u>https://www.masspowerchoice.com/wp-content/uploads/2024/05/Grafton_Letter_Combined_052924.pdf</u>

Representative Notification of Product Change

Representative Notifications of Product Change can be found here:

- Standard <u>https://www.masspowerchoice.com/wp-content/uploads/2024/09/Grafton-Price-Change-NOTICE_Standard_combined.pdf</u>
- **Green** <u>https://www.masspowerchoice.com/wp-content/uploads/2024/09/Grafton-Price-Change-NOTICE Green_combined.pdf</u>

Annual Product Information

	Energy Choice Standard (Default)	Energy Choice Green (Opt-In)	Energy Choice Basic (Opt-In)		
January - October					
Rate Components (in \$/kWh)					
Supply & Renewable Energy Content	\$0.10600	\$0.11508	-		
Consultant Services	\$0.00100	\$0.00100	-		
Municipality Services	\$0.00100	\$0.00100	-		
TOTAL	\$0.10800	\$0.11708	-		
Renewable Energy Cont	ent (in % of total)				
Required	62%	62%	-		
Voluntary – MA Class I RECs	0%	0% 20%			
Voluntary – National Wind RECs	0%	56%			
TOTAL	62%	138%	-		
Supplier Name	First Point Power, LLC	rst Point Power, LLC First Point Power, LLC			
Effective Dates	October 2021 – October 2024	October 2021 – October 2024	-		
November 2024 -					
Rate Components (in \$/	kWh)				
Supply & Renewable Energy Content	\$0.13835	\$0.15995	\$0.13035		
Consultant Services	\$0.00100	\$0.00100	\$0.00100		
Municipality Services	\$0.00100	\$0.00100 \$0.00100			
TOTAL	\$0.14035 \$0.16195		\$0.13235		
Renewable Energy Content (in % of total)					
Required	62%	62%	62%		

Voluntary – All MA Class I RECs	20%		76%		0%	
TOTAL	82	2%	138%		62%	
Supplier Name	First Point Po	wer, LLC	First Point Power, LLC		First Point Power, LLC	
Effective Dates	October 2024 – November 2026		October 2024 – November 2026		October 2024 – November 2026	
2024 Participants and k	Wh		1		1	
Customer Class	Avg. # of Participants	kWh	Avg. # of Participants	kWh	Avg. # of Participants	kWh
Residential	5,438	43,801,409	64	518,429	113	996,179
Low-Income	283	2,217,888	0	0	4	28,865
Small Commercial & Industrial	505	3,984,035	9	86,664	5	60,282
Large Commercial & Industrial	9	2,140,710	0	0	0	0
TOTAL	6,234	52,144,042	73	605,093	121	1,085,326

Annual Product Rate Component Information

Rate Component	Revenue (in \$)
Supply and Renewable Content	\$5,980,425
Consultant Services	\$53,834
Municipality Services	\$53,834

Descriptions:

Supply and Renewable Content

The Supply and Renewable Content rate component covers the cost of the products and services necessary to provide firm power supply to program participants, including:

- electrical energy;
- capacity;
- reserves;
- ancillary services;
- transmission services;
- the cost of distribution system losses; and
- congestion management.

This rate component also covers the cost of Renewable Energy Certificates (RECs), including:

- the RECs needed to meet the requirements of state law; and
- the additional RECs specified by the town.

Consultant Services

The Consultant Services rate component covers the costs of administering the program, including:

- representing the Town before the Department of Public Utilities, including securing regulatory approvals and maintaining regulatory compliance;
- conducting procurements for electricity supply as needed;
- providing customer support by telephone and email;
- providing public education, including through in-person events, printed communications (signs, banners, brochures), electronic communications (video, slides), and social media;
- developing and maintaining a comprehensive, branded program website, including ongoing updates to ensure regulatory compliance;
- receiving customer requests to enroll, change program options, or opt-out; forwarding those requests to the electricity supplier; and monitoring implementation;
- overseeing periodic automatic-enrollment mailings to new customers;
- monitoring electricity supplier performance;

- monitoring electricity market and regulatory developments; and
- preparing reports to the Department of Public Utilities and the town.

Municipality Services

The Town intends to use the Municipality Services rate component to support the development of new renewable energy projects.

Annual Voluntary Renewable Energy Content Information

Category of Renewable Energy	MWh/Certificates	Tracking Mechanism
MA Class I	1,640	NEPOOL Generation Information System
National Wind	294	ERCOT Tracking System