City of Greenfield 2024 Municipal Aggregation Annual Report July 1, 2025

Public Access to Plan / Ongoing Program Information

Location	Description			
Municipal website	Greenfield-MA.gov/			
Program website	<u>GreenfieldLightAndPower.com</u>			
Communication vehicles/ Outreach activities				
Social media accounts	Facebook: facebook.com/GreenfieldMassachusetts Instagram: instagram.com/greenfieldmass/ X: x.com/GreenfieldMA			
Announcement to local/ regional media	City media list			
Physical postings in municipal buildings	Bulletin board in the City Hall			
Municipal departments, boards, and committees	As appropriate.			
Community organizations	As appropriate.			
Cable access	Greenfield Community Television (GCTV): gctv.org/			
Events	Tabling at community events as appropriate.			

Organizational Structure

Core Functions	Performing Entity			
	Municipality	Consultant	Supplier	
Liaisons/Representatives/Ag	gents			
Municipal Representative/ Agent before Department		х		
Liaison with DOER		X		
Liaison with Electric Distribution Companies		х		
Plan Elements	,		,	
Procurement of Supply		X		
Product Determination	X			
Other Funding/Costs	X			
Customer Enrollment			X	
Customer Notifications/Outreach/ Education	X	X		
Ongoing Program Information	х	х		
Program Termination	X			
Annual Reports		Х		
Customer Service				
	Carole Collins Director of Energy & Sustainability 413-772-1412 Carole.collins@greenfield- ma.gov	MassPowerChoice 844-483-5004 greenfield@masspowercho ice.com	First Point Power 888-875-1711	

Equitable Treatment of Customer Classes

Plan Element					
Procurement of Supply (§ IV.B.2)	Product Rate Setting/Renewable Energy Content (§ IV.B.3)	Other Funding Sources/Costs (§ IV.B.4)	Customer Enrollment (§ IV.B.5)	Customer Notification (§ IV.B.6)	Ongoing Program Information (§ IV.B.7)
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Table IV.B.1.c identifies the Plan elements for which there may be variances in the treatment between customer classes or subclasses. Those variances in treatment are described below.

Medium/Large commercial and industrial customers enrolling in the Program after Program launch may be offered a market-based price rather than the contract price. Such differential treatment is equitable because these customers have more choices in the marketplace and impose greater costs on the Program than other customers when they join after Program launch.

Customers that previously opted out and later wish to re-enroll in the Program may be offered a market-based price. This differential treatment is equitable because these customers previously made a choice not to participate in the Program and as a result their load was no longer planned for by the electricity supplier.

Procurement of Supply

Procurement Steps	Timeline
Issue RFQs/RFPs	N/A
Evaluate/Select Bids	N/A
Negotiate/Execute Contracts	N/A

Representative Opt-Out Notification

A representative Opt-Out Notification for 2024 can be found here:

https://www.masspowerchoice.com/wp-content/uploads/2024/08/Greenfield Letter Combined 082724.pdf

Representative Notification of Product Change

Representative Notifications of Product Change can be found here:

- **Standard** https://www.masspowerchoice.com/wp-content/uploads/2023/11/Greenfield_Renewal-Price-Change-Notice_Standard_120123_rev_ForWeb.pdf
- **Local Green** https://www.masspowerchoice.com/wp-content/uploads/2023/11/Greenfield Renewal-Price-Change-Notice LocalGreen 120123 rev ForWeb.pdf
- **Budget** https://www.masspowerchoice.com/wp-content/uploads/2023/11/Greenfield_Renewal-Price-Change-Notice Budget 120123 rev ForWeb.pdf

Annual Product Information

	Standard (Default)		Local Green (Opt-In)		Budget (Opt-In)		
Rate Components (in \$/	'kWh)						
Supply & Renewable Energy Content	\$0.1	3398	\$0.15617		\$0.13083		
Consultant Services	\$0.0	0100	\$0.00100		\$0.00100		
TOTAL	\$0.1	3498	\$0.15717		\$0.13	\$0.13183	
Renewable Energy Con	tent (in % of t	otal)	1				
Required	62	2%	62	2%	62	2%	
Voluntary – MA Class I RECs	10	0%	76	5%	0	%	
Voluntary – National Wind RECs	28%		0	%	38	3%	
TOTAL	100%		138%		100%		
Supplier Name	First Point Power, LLC.		First Point Po	wer, LLC.	First Point Po	wer, LLC.	
Effective Dates	January 2024 – January 2026		January Januar	y 2024 – y 2026	January Januar		
2024 Participants and I	kWh				1		
Customer Class	Avg. # of Participants	kWh	Avg. # of Participants	kWh	Avg. # of Participants	kWh	
Residential	4,309	26,299,852	25	130,826	202	1,446,309	
Low-Income	1,181	7,157,204	5	30,028	34	192,230	
Small Commercial & Industrial	948	16,896,901	2	8,199	22	955,684	
Large Commercial & Industrial	1	1,359,360	0	0	0	0	
TOTAL	6,440	51,713,317	32	169,053	258	2,594,223	

Annual Product Rate Component Information

Rate Component	Revenue (in \$)
Supply and Renewable Content	\$7,097,942
Consultant Services	\$54,477

Descriptions:

Supply and Renewable Content

The Supply and Renewable Content rate component covers the cost of the products and services necessary to provide firm power supply to program participants, including:

- electrical energy;
- capacity;
- reserves;
- ancillary services;
- transmission services;
- the cost of distribution system losses; and
- congestion management.

This rate component also covers the cost of Renewable Energy Certificates (RECs), including:

- the RECs needed to meet the requirements of state law; and
- the additional RECs specified by the town.

Consultant Services

The Consultant Services rate component covers the costs of administering the program, including:

- representing the Town before the Department of Public Utilities, including securing regulatory approvals and maintaining regulatory compliance;
- conducting procurements for electricity supply as needed;
- providing customer support by telephone and email;
- providing public education, including through in-person events, printed communications (signs, banners, brochures), electronic communications (video, slides), and social media;
- developing and maintaining a comprehensive, branded program website, including ongoing updates to ensure regulatory compliance;
- receiving customer requests to enroll, change program options, or opt-out; forwarding those requests to the electricity supplier; and monitoring implementation;
- overseeing periodic automatic-enrollment mailings to new customers;
- monitoring electricity supplier performance;
- monitoring electricity market and regulatory developments; and
- preparing reports to the Department of Public Utilities and the town.

Annual Voluntary Renewable Energy Content Information

Category of Renewable Energy	MWh/Certificates	Tracking Mechanism
MA Class I	5,300	NEPOOL Generation Information System
National Wind	15,466	ERCOT tracking system