Town of Lexington 2024 Municipal Aggregation Annual Report July 1, 2025

Public Access to Plan / Ongoing Program Information

| Location | Description | | | |
|---|---|--|--|--|
| Municipal website | LexingtonMA.gov/ | | | |
| Program website | MassPowerChoice.com/Lexington | | | |
| Communication vehicles/ Outreach activities | | | | |
| Social media accounts | Facebook: facebook.com/townoflexingtonma Instagram: instagram.com/townoflexingtonma | | | |
| Announcement to local/ regional media | Lexington Observer: lexobserver.org Lexington Times: ColonialTimesMagazine.com | | | |
| Physical postings in municipal buildings | Bulletin board in the Lexington Town Office Building | | | |
| Municipal departments, boards, and committees | As appropriate. | | | |
| Community organizations | Lexington Climate Action Network and others as appropriate. | | | |
| Cable access | LexMedia: lexmedia.org/ | | | |
| Events | Tabling at community events as appropriate. | | | |

Organizational Structure

| Core Functions | Performing Entity | | |
|---|---|--|-----------------------------------|
| | Municipality | Consultant | Supplier |
| Liaisons/Representatives/Ag | gents | | |
| Municipal Representative/ Agent before Department | | Х | |
| Liaison with DOER | | X | |
| Liaison with Electric Distribution Companies | | Х | |
| Plan Elements | , | , | |
| Procurement of Supply | | X | |
| Product Determination | X | | |
| Other Funding/Costs | X | | |
| Customer Enrollment | | | X |
| Customer Notifications/Outreach/ Education | X | X | |
| Ongoing Program Information | Х | Х | |
| Program Termination | X | | |
| Annual Reports | | X | |
| Customer Service | | | |
| | Maggie Peard Sustainabiity & Resilience Officer 781-698-4538 mpeard@lexingtonma.gov | MassPowerChoice 844-379-9935 lexington@masspowerchoice.com | First Point Power 888-875-1711 |

Equitable Treatment of Customer Classes

| Plan Element | | | | | |
|--|--|--|--------------------------------------|--|--|
| Procurement of Supply (§ IV.B.2) | Product Rate Setting/Renewable Energy Content (§ IV.B.3) | Other Funding Sources/Costs (§ IV.B.4) | Customer Enrollment (§ IV.B.5) | Customer Notification (§ IV.B.6) | Ongoing Program Information (§ IV.B.7) |
| | \boxtimes | | | | |

Table IV.B.1.c identifies the Plan elements for which there may be variances in the treatment between customer classes or subclasses. Those variances in treatment are described below.

Medium/Large commercial and industrial customers enrolling in the Program after Program launch may be offered a market-based price rather than the contract price. Such differential treatment is equitable because these customers have more choices in the marketplace and impose greater costs on the Program than other customers when they join after Program launch.

Customers that previously opted out and later wish to re-enroll in the Program may be offered a market-based price. This differential treatment is equitable because these customers previously made a choice not to participate in the Program and as a result their load was no longer planned for by the electricity supplier.

Procurement of Supply

| Procurement Steps | Timeline |
|-----------------------------|----------|
| Issue RFQs/RFPs | N/A |
| Evaluate/Select Bids | N/A |
| Negotiate/Execute Contracts | N/A |

Representative Opt-Out Notification

Representative Opt-Out Notifications for 2024 can be found here:

- **English** https://www.masspowerchoice.com/wp-content/uploads/2025/01/Lexington Letter Combined 123024.pdf
- Chinese https://www.masspowerchoice.com/wpcontent/uploads/2025/01/Lexington Letter Combined 123024 SChinese.pdf
- **Korean** https://www.masspowerchoice.com/wp-content/uploads/2025/01/Lexington Letter Combined 123024 Korean.pdf

Representative Notification of Product Change

Lexington had no product changes in 2024.

Annual Product Information

| | | Green fault) | New Engla | | Bas (Opt | |
|--------------------------------------|--|-----------------|--|---------|--|------------|
| Rate Components (in \$, | /kWh) | | | | | |
| Supply & Renewable Energy Content | \$0.1 | 3898 | \$0.15554 | | \$0.12981 | |
| Consultant Services | \$0.0 | 0100 | \$0.00100 | | \$0.00100 | |
| TOTAL | \$0.1 | 3998 | \$0.15654 | | \$0.13081 | |
| Renewable Energy Con | tent (in % of to | otal) | ! | | ! | |
| Required | 62% | | 62% | | 62% | |
| Voluntary – MA Class I RECs | 20 |)% | 76 | % | 09 | % |
| Voluntary – National Wind RECs | 56% | | 0% | | 0% | |
| TOTAL | 138% | | 138% | | 62% | |
| Supplier Name | First Point Power, LLC | | First Point Power, LLC | | First Point Power, LLC | |
| Effective Dates | December 15, 2023 – December 15, 2026 | | December 15, 2023 – December 15, 2026 | | December 15, 2023 – December 15, 2026 | |
| 2024 Participants and | kWh | | 1 | | | |
| Customer Class | Avg. # of Participants | kWh | Avg. # of Participants | kWh | Avg. # of Participants | kWh |
| Residential | 8,259 | 79,596,474 | 97 | 923,989 | 1,042 | 10,806,618 |
| Low-Income | 302 | 2,162,339 | 0 | 0 | 34 | 243,297 |
| Small Commercial & Industrial | 816 | 13,262,856 | 0 | 0 | 61 | 3,340,239 |
| Large Commercial & Industrial | 14 | 15,192,562 | 0 | 0 | 7 | 10,424,323 |
| TOTAL | 9,390 | 110,214,231 | 97 | 923,989 | 1,144 | 24,814,477 |

Annual Product Rate Component Information

| Rate Component | Revenue (in \$) |
|------------------------------|-----------------|
| Supply and Renewable Content | \$18,682,458 |
| Consultant Services | \$135,953 |

Descriptions:

Supply and Renewable Content

The Supply and Renewable Content rate component covers the cost of the products and services necessary to provide firm power supply to program participants, including:

- electrical energy;
- capacity;
- reserves;
- ancillary services;
- transmission services;
- the cost of distribution system losses; and
- congestion management.

This rate component also covers the cost of Renewable Energy Certificates (RECs), including:

- the RECs needed to meet the requirements of state law; and
- the additional RECs specified by the town.

Consultant Services

The Consultant Services rate component covers the costs of administering the program, including:

- representing the Town before the Department of Public Utilities, including securing regulatory approvals and maintaining regulatory compliance;
- conducting procurements for electricity supply as needed;
- providing customer support by telephone and email;
- providing public education, including through in-person events, printed communications (signs, banners, brochures), electronic communications (video, slides), and social media;
- developing and maintaining a comprehensive, branded program website, including ongoing updates to ensure regulatory compliance;
- receiving customer requests to enroll, change program options, or opt-out; forwarding those requests to the electricity supplier; and monitoring implementation;
- overseeing periodic automatic-enrollment mailings to new customers;
- monitoring electricity supplier performance;
- monitoring electricity market and regulatory developments; and
- preparing reports to the Department of Public Utilities and the town.

Annual Voluntary Renewable Energy Content Information

| Category of Renewable Energy | MWh/Certificates | Tracking Mechanism |
|------------------------------|------------------|--------------------------------------|
| MA Class I | 22,745 | NEPOOL Generation Information System |
| National Wind | 61,720 | ERCOT tracking system |