Town of Natick 2024 Municipal Aggregation Annual Report July 1, 2025

Public Access to Plan / Ongoing Program Information

Location	Description		
Municipal website	NatickMA.gov/		
Program website	NatickElectricityAggregation.com		
Communication vehicles/ Outreach activities			
Social media accounts	Facebook: facebook.com/TownOfNatick		
Community email list	Sustainability newsletter		
Announcement to local/ regional media	Natick Report: NatickReport.com MetroWest Daily News: MetroWestDailyNews.com		
Physical postings in municipal buildings	Bulletin board in the Town Hall		
Municipal departments, boards, and committees	As appropriate.		
Community organizations	As appropriate.		
Cable access	Natick Pegasus: NatickPegasus.org		
Events	Tabling at community events as appropriate.		

Organizational Structure

Core Functions	Performing Entity					
	Municipality	Consultant	Supplier			
Liaisons/Representatives/Ag	Liaisons/Representatives/Agents					
Municipal Representative/ Agent before Department		Х				
Liaison with DOER		X				
Liaison with Electric Distribution Companies		X				
Plan Elements		1				
Procurement of Supply		X				
Product Determination	X					
Other Funding/Costs	X					
Customer Enrollment			X			
Customer Notifications/Outreach/ Education	X	X				
Ongoing Program Information	Х	Х				
Program Termination	X					
Annual Reports		X				
Customer Service						
	Jillian Wilson Martin 508-647-6555 jwmartin@natickma.org	MassPowerChoice 844-483-5004 electricity@natickma.org	First Point Power 888-875-1711			

Equitable Treatment of Customer Classes

Plan Element					
Procurement of Supply (§ IV.B.2)	Product Rate Setting/Renewable Energy Content (§ IV.B.3)	Other Funding Sources/Costs (§ IV.B.4)	Customer Enrollment (§ IV.B.5)	Customer Notification (§ IV.B.6)	Ongoing Program Information (§ IV.B.7)
	\boxtimes				

Table IV.B.1.c identifies the Plan elements for which there may be variances in the treatment between customer classes or subclasses. Those variances in treatment are described below.

Medium/Large commercial and industrial customers enrolling in the Program after Program launch may be offered a market-based price rather than the contract price. Such differential treatment is equitable because these customers have more choices in the marketplace and impose greater costs on the Program than other customers when they join after Program launch.

Customers that previously opted out and later wish to re-enroll in the Program may be offered a market-based price. This differential treatment is equitable because these customers previously made a choice not to participate in the Program and as a result their load was no longer planned for by the electricity supplier.

Procurement of Supply

Procurement Steps	Timeline
Issue RFQs/RFPs	N/A
Evaluate/Select Bids	N/A
Negotiate/Execute Contracts	N/A

Representative Opt-Out Notification

A representative Opt-Out Notification for 2024 can be found here:

https://www.masspowerchoice.com/wp-content/uploads/2024/08/Natick Letter Combined 082724.pdf

Representative Notification of Product Change

Natick had no product changes in 2024.

Annual Product Information

	Standard Green (Default)		100% Green (Opt-In)		Natick Basic/Brown (Opt-In)	
Rate Components (in \$/	/kWh)					
Supply & Renewable Energy Content	\$0.1	5461	\$0.17374		\$0.14580	
Consultant Services	\$0.0	0100	\$0.00100		\$0.00100	
TOTAL	\$0.1	5561	\$0.17474		\$0.14680	
Renewable Energy Con	tent (in % of t	otal)			1	
Required	62	2%	62	2%	62	!%
Voluntary – All MA Class I RECs	22	2%	76	5%	0.	%
TOTAL	84%		138%		62%	
Supplier Name	First Point Power, LLC		First Point Power, LLC		First Point Power, LLC	
Effective Dates	December 2023 – December 2025			er 2023 – oer 2025	Decembe Decemb	
2024 Participants and	kWh				,	
Customer Class	Avg. # of Participants	kWh	Avg. # of Participants	kWh	Avg. # of Participants	kWh
Residential	8,923	64,549,933	251	1,760,145	750	6,112,147
Low-Income	528	3,027,143	3	13,981	49	301,352
Small Commercial & Industrial	863	17,061,434	5	102,635	19	812,273
Large Commercial & Industrial	113	8,012,538	1	44,995	6	827,530
TOTAL	10,426	92,651,048	260	1,921,756	823	8,053,302

Annual Product Rate Component Information

Rate Component	Revenue (in \$)
Supply and Renewable Content	\$15,831,832
Consultant Services	\$102,626

Descriptions:

Supply and Renewable Content

The Supply and Renewable Content rate component covers the cost of the products and services necessary to provide firm power supply to program participants, including:

- electrical energy;
- capacity;
- reserves;
- ancillary services;
- transmission services;
- the cost of distribution system losses; and
- congestion management.

This rate component also covers the cost of Renewable Energy Certificates (RECs), including:

- the RECs needed to meet the requirements of state law; and
- the additional RECs specified by the town.

Consultant Services

The Consultant Services rate component covers the costs of administering the program, including:

- representing the Town before the Department of Public Utilities, including securing regulatory approvals and maintaining regulatory compliance;
- conducting procurements for electricity supply as needed;
- providing customer support by telephone and email;
- providing public education, including through in-person events, printed communications (signs, banners, brochures), electronic communications (video, slides), and social media;
- developing and maintaining a comprehensive, branded program website, including ongoing updates to ensure regulatory compliance;
- receiving customer requests to enroll, change program options, or opt-out; forwarding those requests to the electricity supplier; and monitoring implementation;
- overseeing periodic automatic-enrollment mailings to new customers;
- monitoring electricity supplier performance;
- monitoring electricity market and regulatory developments; and
- preparing reports to the Department of Public Utilities and the town.

Annual Voluntary Renewable Energy Content Information

Category of Renewable Energy	MWh/Certificates	Tracking Mechanism
MA Class I	21,844	NEPOOL Generation Information System