Town of Walpole 2024 Municipal Aggregation Annual Report July 1, 2025

Public Access to Plan / Ongoing Program Information

Location	Description		
Municipal website	Walpole-ma.gov		
Program website	WalpolePowerChoice.com		
Communication vehicles/ Outreach activities			
Social media accounts	X: x.com/TownofWalpole		
Announcement to local/ regional media	Hometown Weekly: HometownWeekly.net		
Physical postings in municipal buildings	Bulletin board in the Town Hall.		
Municipal departments, boards, and committees	As appropriate.		
Community organizations	As appropriate.		
Cable access	Walpole media Corporation: WalpoleMedia.tv		
Events	Tabling at community events as appropriate.		

Organizational Structure

Core Functions	Performing Entity				
	Municipality	Consultant	Supplier		
Liaisons/Representatives/Ag	Liaisons/Representatives/Agents				
Municipal Representative/ Agent before Department		Х			
Liaison with DOER		X			
Liaison with Electric Distribution Companies		Х			
Plan Elements					
Procurement of Supply		X			
Product Determination	X				
Other Funding/Costs	X				
Customer Enrollment			X		
Customer Notifications/Outreach/ Education	X	X			
Ongoing Program Information	X	Х			
Program Termination	X				
Annual Reports		X			
Customer Service					
	Jim Johnson, Town Administrator, Town of Walpole 508-660-7200 jjohnson@walpole-ma.gov	MassPowerChoice 844-379-9936 walpole@masspowerchoic e.com	First Point Power 888-875-1711		

Equitable Treatment of Customer Classes

Plan Element					
Procurement of Supply (§ IV.B.2)	Product Rate Setting/Renewable Energy Content (§ IV.B.3)	Other Funding Sources/Costs (§ IV.B.4)	Customer Enrollment (§ IV.B.5)	Customer Notification (§ IV.B.6)	Ongoing Program Information (§ IV.B.7)
	\boxtimes				

Table IV.B.1.c identifies the Plan elements for which there may be variances in the treatment between customer classes or subclasses. Those variances in treatment are described below.

Medium/Large commercial and industrial customers enrolling in the Program after Program launch may be offered a market-based price rather than the contract price. Such differential treatment is equitable because these customers have more choices in the marketplace and impose greater costs on the Program than other customers when they join after Program launch.

Customers that previously opted out and later wish to re-enroll in the Program may be offered a market-based price. This differential treatment is equitable because these customers previously made a choice not to participate in the Program and as a result their load was no longer planned for by the electricity supplier.

Procurement of Supply

Procurement Steps	Timeline
Issue RFQs/RFPs	N/A
Evaluate/Select Bids	N/A
Negotiate/Execute Contracts	N/A

Representative Opt-Out Notification

A representative Opt-Out Notification for 2024 can be found here:

https://www.masspowerchoice.com/wp-content/uploads/2025/01/Walpole Letter Combined 123024.pdf

Representative Notification of Product Change

Walpole had no product changes in 2024.

Annual Product Information

	Standard (Default)		Green (Opt-In)	
Rate Components (in \$/kWh)				
Supply & Renewable Energy Content	\$0.2	13776	\$0.14558	
Consultant Services	\$0.0	00100	\$0.00100	
TOTAL	\$0.1	13876	\$0.14658	
Renewable Energy Cont	ent (in % of total)			
Required	6	2%	62%	
Voluntary – All MA Class I RECs	0%		20%	
Voluntary – National Wind RECs	0%		18%	
TOTAL	62%		100%	
Supplier Name	First Point Power, LLC		First Point Power, LLC	
Effective Dates	December 15, 2023 – December 15, 2026		December 15, 2023 – December 15, 2026	
2024 Participants and k	2024 Participants and kWH			
Customer Class	Average # of Participants	kWh	Average # of Participants	kWh
Residential	7,335	61,268,880	123	877,427
Low-Income	415	3,255,382	1	4,325
Small Commercial & Industrial	816	15,656,503	5	254,065
Large Commercial & Industrial	5	3,417,028	1	565,200
TOTAL	8,571	83,597,793	130	1,701,017

Annual Product Rate Component Information

Rate Component	Revenue (in \$)
Supply and Renewable Content	\$11,764,066
Consultant Services	\$85,299

Descriptions:

Supply and Renewable Content

The Supply and Renewable Content rate component covers the cost of the products and services necessary to provide firm power supply to program participants, including:

- electrical energy;
- capacity;
- reserves;
- ancillary services;
- transmission services;
- the cost of distribution system losses; and
- congestion management.

This rate component also covers the cost of Renewable Energy Certificates (RECs), including:

- the RECs needed to meet the requirements of state law; and
- the additional RECs specified by the town.

Consultant Services

The Consultant Services rate component covers the costs of administering the program, including:

- representing the Town before the Department of Public Utilities, including securing regulatory approvals and maintaining regulatory compliance;
- conducting procurements for electricity supply as needed;
- providing customer support by telephone and email;
- providing public education, including through in-person events, printed communications (signs, banners, brochures), electronic communications (video, slides), and social media;
- developing and maintaining a comprehensive, branded program website, including ongoing updates to ensure regulatory compliance;
- receiving customer requests to enroll, change program options, or opt-out; forwarding those requests to the electricity supplier; and monitoring implementation;
- overseeing periodic automatic-enrollment mailings to new customers;
- monitoring electricity supplier performance;
- monitoring electricity market and regulatory developments; and
- preparing reports to the Department of Public Utilities and the town.

Annual Voluntary Renewable Energy Content Information

Category of Renewable Energy	MWh/Certificates	Tracking Mechanism
MA Class I	340	NEPOOL Generation Information System
National Wind	306	ERCOT Tracking System